| PowerStation Id | State Code | Name Of Power Station | Owner | Capacity Allocated To State(MW) | Declared Availability/ Entitlement (MWh) (State Proportion) | Schedule (MWh) | Schedule Outside Merit Order (Y/N | Quantum of Deviation (MW) | Reason for Deviation, if any | Remarks |
|---|---|---|---|---|---|---|---|---|---|---|
| 39 | HP | NAPP | Central ISGS | 13.99 | 294.5952 | 285.29 | N | | | |
| 43 | HP | RAPPC | Central ISGS | 14.96 | 342.72 | 331.89 | N | | | |
| 58 | HP | BASPA | State Generation | 300 | 945.00 | 879.00 | N | | | Less generation due to decrease in discharge |
| 558 | HP | BHAKRA | Central ISGS | 102.32 | 578.79 | 541.54 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 559 | HP | DEHAR | Central ISGS | 56.93 | 294.11 | 221.82 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 560 | HP | PONG | Central ISGS | 11.82 | 4.16 | 4.03 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 25 | HP | BAIRASIUL HEP | Central ISGS | 21.6 | 114.5688 | 163.27 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 27 | HP | CHAMERA-II HEP | Central ISGS | 47.01 | 224.20636 | 304.22 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 26 | HP | CHAMERA HEP | Central ISGS | 80.46 | 409.72914 | 461.71 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 40 | HP | NATHPA JHAKRI HEP | Central ISGS | 547.05 | 2297.61 | 2648.82 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 56 | HP | URI HEP | Central ISGS | 13.01 | 310.0782 | 300.28 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 45 | HP | RIHAND STPS | Central ISGS | 37.1 | 812.544 | 799.56 | N | | | Available URS booked to bridge availability demand gap. |
| 46 | HP | RIHAND-II STPS | Central ISGS | 35.2 | 385.296 | 378.96 | N | | | Available URS booked to bridge availability demand gap. |
| 47 | HP | RIHAND-III STPS | Central ISGS | 36.2 | 402.862488 | 390.13 | N | | | Available URS booked to bridge availability demand gap. |
| 49 | HP | SINGRAULI STPS | Central ISGS | 4.2 | 69.768 | 67.53 | N | | | Available URS booked to bridge availability demand gap. |
| 34 | HP | DHAULIGANGA HEP | Central ISGS | 10 | 31.268916 | 31.08 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 52 | HP | TANAKPUR HEP | Central ISGS | 3.61 | 16.0512 | 3.37 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 44 | HP | RAMPUR HEP | Central ISGS | 172.68 | 726.7194 | 837.69 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 50 | HP | SALAL HEP | Central ISGS | 6.83 | 55.737 | 59.54 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 28 | HP | CHAMERA-III HEP | Central ISGS | 30.03 | 155.874875 | 167.38 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 37 | HP | KOLDAM HEP | Central ISGS | 224 | 734.16 | 710.96 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 63 | HP | KAHALGAON - II | Central ISGS | 22.95 | 516.375 | 458.39 | N | | | Available URS booked to bridge availability demand gap. |
| 29 | HP | DADRI GF | Central ISGS | 24.98 | 0 | 0.00 | N | | | Available URS booked to bridge availability demand gap. |
| 19 | HP | ANTA (GAS) | Central ISGS | 15 | 0 | 0.00 | N | | | Available URS booked to bridge availability demand gap. |
| 41 | HP | PARBATI-III | Central ISGS | 67.6 | 53.3 | 77.42 | N | | | Being ISGS, regulated by NRLDC, No Backdown. |
| 33 | HP | DADRI-II TPS | Central ISGS | 2.25 | 44.3352 | 42.93 | N | | | Available URS booked to bridge availability demand gap. |
| 53 | HP | UNCHAHAR-I TPS | Central ISGS | 7.35 | 159.60672 | 215.60 | N | | | Available URS booked to bridge availability demand gap. |
| 54 | HP | UNCHAHAR-II TPS | Central ISGS | 13.02 | 281.60496 | 386.98 | N | | | Available URS booked to bridge availability demand gap. |
| 55 | HP | UNCHAHAR-III TPS | Central ISGS | 8.51 | 0 | 0.00 | N | | | Available URS booked to bridge availability demand gap. |
| 22 | HP | AURAIYA GF | Central ISGS | 22.01 | 173.304 | 177.72 | N | | | Available URS booked to bridge availability demand gap. |
| 21 | HP | ANTA RF | Central ISGS | | 236.0831 | 0.00 | N | | | Entitlement surrendered to bridge availability demand gap |
| 31 | HP | DADRI RF | Central ISGS | | 288.96 | 0.00 | N | | | Entitlement surrendered to bridge availability demand gap |
| 24 | HP | AURAIYA RF | Central ISGS | | 75.7292 | 0.00 | N | | | Entitlement surrendered to bridge availability demand gap |
| 30 | HP | DADRI LF | Central ISGS | | 288.96 | 0.00 | N | | | Entitlement surrendered to bridge availability demand gap |
| 20 | HP | ANTA (LIQUID) | Central ISGS | | 109.1184 | 0.00 | N | | | Entitlement surrendered to bridge availability demand gap |
| 23 | HP | AURAIYA LF | Central ISGS | | 250.1952 | 0.00 | N | | | Entitlement surrendered to bridge availability demand gap |
| 749 | HP | I A Energy (Chhanju) | Other ISGS | 5.01 | 16.01 | 1.34 | N | | | Other ISGS |
| 193 | HP | BHABA | State Generation | 120 | 666.00 | 737.00 | N | | | Gen. increased due to increase in discharge |
| 194 | HP | BASSI | State Generation | 60 | 456.00 | 385.00 | N | | | Less generation due to decrease in discharge |
| 195 | HP | GIRI | State Generation | 60 | 144.00 | 74.00 | N | | | Less generation due to decrease in discharge |
| 196 | HP | ANDHRA | State Generation | 16.95 | 88.00 | 89.00 | N | | | Gen. increased due to increase in discharge |
| 197 | HP | BANER | State Generation | 12 | 41.00 | 37.00 | N | | | Less generation due to decrease in discharge |
| 198 | HP | BINWA | State Generation | 6 | 34.00 | 39.00 | N | | | Gen. increased due to increase in discharge |
| 199 | HP | LARJI | State Generation | 126 | 823.00 | 820.00 | N | | | Less generation due to decrease in discharge |
| 200 | HP | KHAULI | State Generation | 12 | 62.00 | 71.00 | N | | | Gen. increased due to increase in discharge |
| 201 | HP | GANVI | State Generation | 22.5 | 84.00 | 102.00 | N | | | Gen. increased due to increase in discharge |
| 202 | HP | THIROT | State Generation | 4.5 | 24.00 | 40.00 | N | | | Gen. increased due to increase in discharge |
| 203 | HP | GAJ | State Generation | 10.5 | 41.00 | 48.00 | N | | | Gen. increased due to increase in discharge |
| 204 | HP | MICRO | State Generation | 415.8 | 48.00 | 48.00 | N | | | |